

2021 Tax transparency report



Our company has been an active member of the Australian business community since 1986. INPEX CORPORATION, our parent company, is listed on the Tokyo Stock Exchange and is 18.9 per cent owned by the Japanese Government.

We are committed to responsibly managing our business activities, including upholding the *Voluntary Tax Transparency Code*.

We believe tax transparency strengthens trust and accountability between industry, government and communities, while enhancing the investment environment by encouraging good business practice.

We invite you to review our fifth annual tax transparency report--which highlights the positive social and economic contribution INPEX is making in Australia through our tax contributions.

Hitoshi Okawa

President Director, Australia December 2022

## **INPEX** in Australia

#### **Browse Basin**

- Ichthys LNG Project (Offshore facilities - INPEX Ichthys 100%)
- Prelude Floating LNG (17.5%)

#### **Carnarvon Basin**

- Van Gogh and Coniston oil fields (47.499%)
- Ravensworth oil field (28.5%)
- Griffin oil field (20%) decommissioned

## INDIAN OCEAN



#### **Darwin**

Broome

- Ichthys LNG Project (Onshore facilities - 66.245%)
- Darwin LNG (INPEX DLNGPL - 11.37812%)





NORTHERN TERRITORY

# International related party dealings

All international dealings by INPEX are conducted in accordance with Australian and international tax law, and in keeping with the arm's length principle recommended by the Organisation for Economic Co-operation and Development (OECD).

INPEX follows global taxation trends and endeavours to respond to new developments. In particular, INPEX will monitor developments in legislation governing international transactions in Japan and other G20 countries based on the report of the OECD/G20 Base Erosion and Profit Shifting Project, which aims to prevent multinational enterprises from exploiting gaps and loopholes in tax rules to shift profits to low or no tax locations.

INPEX's head office is in Tokyo, and its Australian companies draw on INPEX's global pool of resources.

#### **Business Services**

INPEX companies in Australia draw on technical and general administrative services in Japan to assist local operations. This maintains consistency across INPEX's global operations.

### **Financing**

INPEX has a treasury company based in Singapore that manages all intragroup cash and funding needs and provides the risk management associated with running multiple currencies across the globe.

### **Trading**

INPEX has a trading company in Japan that INPEX Ichthys Pty Ltd and INPEX Alpha Ltd use to sell product to end customers. This trading company manages the interface and marketing arrangements.

### **Transfers within Integrated Projects**

INPEX Ichthys Pty Ltd sells feed gas from the Ichthys gas condensate field to Ichthys LNG Pty Ltd under a pricing formula based on the OECD residual profit sharing transfer pricing methodology.

INPEX DLNGPL Pty Ltd receives a share of a gas pipeline tariff from INPEX Sahul, Ltd (INPEX's upstream participant on the Bayu-Undan project) for the use of the gas pipeline. The tariff rate is agreed with the Australian Taxation Office (ATO) in an Advanced Pricing Agreement.

# INPEX companies in Australia

INPEX has eight Australian-based entities and two branches of Japanese companies. These companies are all governed in accordance with the corporations laws of Australia and Japan. They are 100 per cent owned and controlled by INPEX. In 2021, INPEX held a share of 66.245 per cent in Ichthys LNG Pty Ltd, which is an incorporated joint venture company. This company processes the feed gas sold to it by the Ichthys Upstream Joint Venture Participants. Ichthys LNG Pty Ltd is not covered in this report.

	Company/branch name	Australian head company	Japanese head company	Ultimate beneficial owner	Participating interest in project name/function
Multi-entity consolidation (MEC)	INPEX Holdings Australia Pty Ltd (IHAPL)		INPEX Browse, Ltd	INPEX CORPORATION	Holding company
	INPEX Browse E&P Pty Ltd (IBEPL)		INPEX Browse, Ltd	INPEX CORPORATION	Exploration permits
	INPEX Ichthys Pty Ltd (IIPL)	INPEX Holdings Australia Pty Ltd (IHAPL)	INPEX Browse, Ltd	INPEX CORPORATION	Ichthys upstream project
	INPEX Oil & Gas Australia Pty Ltd (IOGA)		INPEX CORPORATION	INPEX CORPORATION	Prelude Floating LNG
	INPEX New Energy Business Australia Pty Ltd* (NEBA)	INPEX Holdings Australia Pty Ltd (IHAPL)	INPEX Browse, Ltd	INPEX CORPORATION	Renewable investment company
	INPEX Operations Australia Pty Ltd (IOAPL)	INPEX Holdings Australia Pty Ltd (IHAPL)	INPEX Browse, Ltd	INPEX CORPORATION	Operating company
	INPEX Australia Pty Ltd (IAPL)		INPEX CORPORATION	INPEX CORPORATION	Australian payroll company
	INPEX DLNGPL Pty Ltd (IDLNGPL)		INPEX CORPORATION	INPEX CORPORATION	Darwin LNG
Branch of Japanese entity	INPEX Browse, Ltd (IBL)		INPEX CORPORATION	INPEX CORPORATION	Holding company
	INPEX Alpha, Ltd (Alpha)		INPEX CORPORATION	INPEX CORPORATION	Griffin Ravensworth Van Gogh Coniston

<sup>\*</sup> New entity incorporated on 16 December 2021



## Taxation governance and standards

All INPEX companies and branch entities operating in Australia are compliant with Australian tax law. INPEX companies that operate in Australia either pay income tax now, or will pay income tax once major development projects move into the production phase. Other employment and transactional taxes will remain payable throughout the operational life of development projects.

The boards of directors for INPEX companies that operate in Australia are responsible for maintaining a system of risk management, governance and controls across all business operations, including the approach to tax, supported by executive management.

The directors and executive management of INPEX acknowledge that tax is one of our important social responsibilities for the contribution this makes to the social and economic development of the countries and regions in which we operate. INPEX meets this responsibility by ensuring the proper payment of tax in accordance with the applicable laws and regulations and conducting our tax affairs in a transparent manner. The INPEX *Global Taxation Policy*, which dictates the direction and resources for INPEX entities globally, reflects our socially responsible approach. A copy of the global tax policy can be found at <a href="https://www.inpex.co.jp/english/csr/governance/tax.html">https://www.inpex.co.jp/english/csr/governance/tax.html</a>.

In addition to the *Global Taxation Policy*, INPEX companies that operate in Australia also follow the Company's *Tax Standard* which sets out the approach to tax risk management, compliance processes, as well as engagement with the ATO and other revenue agencies.

INPEX periodically draws on its internal audit and risk functions to test compliance with the *Tax Standard*, and to continuously improve reporting on processes and governance matters. Significant matters relating to taxation affairs are also audited by external auditors. Global taxation governance of INPEX ensures material companies are subject to Japan's Sarbanes-Oxley *Financial Instruments and Exchange Act 2006*, in addition to the laws of the countries in which the companies are based.

INPEX's Code of Conduct stipulates that the company must build sound and appropriate relationships with government and administrative authorities. INPEX is in regular communication with the ATO and responds in a cooperative and timely way to information requests. INPEX aims for certainty on material tax positions it adopts. INPEX engages with the ATO when matters are significant, complex or uncertain.

INPEX provides workforce education and training to actively promote tax compliance of its people, as required by their roles.



## **Project phase**

**Revenues received** 

**Tax contributions** 

## **Explore and appraise**

None

Payroll tax

Fringe benefits tax (FBT)

Goods and services tax (GST)

## Develop

None

Payroll tax

FBT

GST

Duty on imported capital equipment

Interest withholding tax

**Costs incurred** 

Seismic acquisition
Drilling

Capital expenditure



Ramp up	Produce	Abandon
Initial revenues which do not cover costs	Revenues exceed costs	None
Payroll tax	Payroll tax	Payroll tax
FBT	FBT	FBT
GST	GST	GST
Duty on imports	Duty on imports	
Interest withholding tax	Interest withholding tax	
Excise/fuel tax	Excise/fuel tax	
	Income tax	
	Petroleum resource rent tax	
Operating costs	Operating costs	Decommissioning costs
Capital expenditure	Sustaining investment	

## Ichthys LNG contributing to the Australian economy and community



Investing billions of dollars in one of Australia's largest-ever energy developments



Creating thousands of Australian jobs



Providing taxation revenue for Australian governments



Bringing multi-generational economic and community benefits to the people of Australia for the next 40 years





# Global transparency and sustainability initiatives

INPEX is committed to achieving Sustainable Development Goals through its business activities and works within international frameworks to strengthen the social and economic benefits of its operations.

Since October 2012, INPEX has been a part of the Extractive Industries Transparency Initiative (EITI), working closely with governments, companies and civil society to promote transparency. EITI monitors and reconciles the payments made by companies to government and government to communities.

Through EITI, INPEX is helping improve governance, reduce corruption and promote economic growth through stronger accountability and transparency.

INPEX supports global standards relating to human rights, such as the International Bill of Human Rights, the International Labor Standards of the International Labor Organization and the UN Guiding Principles on Business and Human Rights. In 2011, INPEX adopted the Ten Principles of the UN Global Compact, including areas relating to labour, environment and anticorruption

To comply with the United Kingdom Modern Slavery Act 2015, since 2016 INPEX Corporation has annually released a statement on its website to disclose the policies, systems and measures that we have in place to prevent slave labor and human trafficking within the Company and throughout the supply chain.

Further, since 2021, INPEX has issued annual Modern Slavery Statements in compliance with the Australian Modern Slavery Act 2018 in respect of the activities of its Australian subsidiaries.

INPEX is an active member of IPIECA, the global oil and gas industry association for environmental and social issues.

For more information on INPEX's global social and economic benefits and the projected contribution of Ichthys LNG to Australia's economy, please visit the INPEX Australia website at https://www.inpex.com.au/news-and-updates/publications/

# Reconciliation and effective tax rates for the year

(ended 31 December 2021) (in millions)

Table 2: Accounting income per financial statements and replica of tax note from respective financial statements

ltem	*IHAPL (\$USD)	IOGA (\$USD)	IBEPL (\$USD)	IAPL (\$AUD)	IDLNGPL (\$USD)
Total income	2,741	248	0	397	11
Accounting Profit/(Loss) before taxation	1,636	50	-9	0	7
Prima facie tax at 30% Australian tax rate	-491	-15	3	-0	-2
Material Permanent Differences:					
- Prior Year under/over	1	0	-	-0	1
- De-recognition DTAs	-17	-	-	-	-
- Recognition DTAs	-	-	-	-	-
- Non-taxable income	117	-	-	0	2
- Asset true-up	-	-9	-	-	-
Total income tax benefit/(expense) per accounts	-390	-23	3	-0	1
Effective tax rate	24%	47%	-	-	-

<sup>\*</sup> Denotes the IHAPL accounting group which is IHAPL, IIPL and IOAPL only.

Table 2 reconciles accounting profit to income tax expense (accounting). All financial statements for INPEX's Australian companies and branches of Japanese companies are lodged with the Australian Securities and Investments Commission (ASIC). For the branch entities, Australian tax effect accounting is not required and instead tax effect accounting is applied under tax regimes in Japan and Australia in accordance with Japanese Generally Accepted Accounting Principles.

The effective tax rates disclosed in Table 2 are calculated by dividing the relevant company's income tax expense by their accounting profit before taxation. IHAPL and IDLNGPL's low effective tax rates are a consequence of the adjustments required to reflect the equity accounted gains and losses in regards to their investments in Ichthys LNG Pty Ltd and Darwin LNG Pipeline Pty Ltd respectively.

IOGA's high effective tax rate is a consequence of permanent asset adjustments required to reflect historic accounting and tax capitalisation events.

INPEX has a prima facie effective tax rate of 66.8 per cent globally. The Japanese statutory tax rate is 28 per cent. For more information on INPEX's global taxation please see note 8 on page 92 in the INPEX Annual Report 2021 at <a href="https://www.inpex.co.jp/">https://www.inpex.co.jp/</a> english/ir/library/pdf/annual\_report/inpex\_single\_ annualreport202112\_en.pdf



# **Australian Tax Contribution Summary**

Table 3: INPEX Australian Group taxes paid 2011 to 2021 (\$A million)

Tax Payment	2011 – 2020*	2021	Total (\$AUD)
Income Tax	722	8	731
Fringe Benefits Tax	83	10	93
Royalties	-	-	-
Excise	-	-	-
Payroll Tax	131	19	150
Interest Withholding Tax	230^	46	276
Stamp Duty	89	-	89
Foreign Resident Withholding Tax	- :	-	-
GST - Denied Input Tax Credits	-	-	-
Total contributions	1,256	83	1,339

<sup>\*</sup>Tax payments between 2011 – 2017 were made during a period when INPEX was investing in a number of Australian LNG projects.

<sup>^</sup>Note this contains a correction to 2019 and 2020 for additional amounts paid

# Australian income tax return disclosures for the year

(ended 31 December 2021) (in millions)

Table 4: Australian company accounting profit to tax payable reconciliation (in millions)

Particulars	MEC (\$AUD)	IAPL (\$AUD)	IDLNGPL (\$AUD)
Total income as per tax return	4,433	399	15
Tax return profit/(loss) before adjustments	2,214	0	9
Material adjustments			
Permanent:			
- Equity accounted (profit)/losses - (not assessable)/not deductible	-453	-	-9
- Research and development concession – permanent	-	-	-
- Assessable dividend income	-	-	14
- Other permanent	-49	0	-
Temporary:			
- Timing adjustments related to assets	-627	-	0
- Borrowing costs	-32	-	-
- Tax losses utilised	-1,155	-4	-
- Adjustments related to restoration - restoration amounts become deductible once paid for tax purposes	84	-	0
- Sundry differences	11	-0	0
- Research and development concession - temporary	8	-	-
- Employee provisions	-	17	-
Taxable income/(loss)	0	13	15
Tax payable (at 30%)	0	4	5
Tax credits utilised	-0	-0	-5
Income tax paid	0	4	0
Tax losses carried forward	2,858^	-	-
2020 Tax losses carried forward	3,575	4	-

Table 4 reconciles accounting profit to taxable income to tax paid based on lodged tax returns with the ATO. The total income, taxable income and tax payable for IHAPL, IAPL and Alpha will be formally released by the Commissioner of Taxation, as these entities all have total income in excess of AU\$100 million for the income year ended 31 December 2021.

^ The MEC group operates as a USD functional currency entity, but the tax return must disclose in AUD. The foreign exchange (FX) rate movement for tax return disclosure purposes accounts for why the tax loss movement does not directly correspond with the tax losses utilised in the 2021 income year (AUD-USD exchange rates 2021: 0.7514 and 2020: 0.6903).

# Australian income tax return disclosures for the year cont.

## (ended 31 December 2021) (in millions)

Tax effect accounting for INPEX branch entities is not performed in Australia, however, INPEX has summarised the branch contributions (in millions) to the lodged tax returns as follows:

Particulars	\$AUD
Total income as per the tax return	197
Tax return profit/(loss) before adjustments	-338
Taxable income/(loss)	-0
Tax Payable (at 30%)	-
Combined tax losses carried forward	
2019 combined tax losses carried forward	220





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